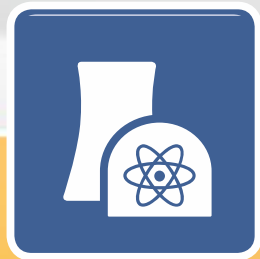


O&M practices: technologies, strategies,
organization and skills

Delhi, Mumbai, Hyderabad,

August/September 2015

Dr. Oliver Then, Dr. Claudia Weise



Introduction: Overview of retrofit measures

Fleet management

I&C upgrades

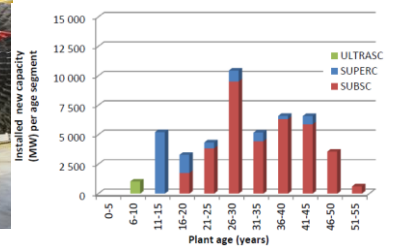
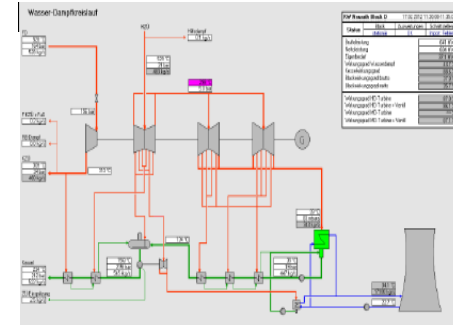
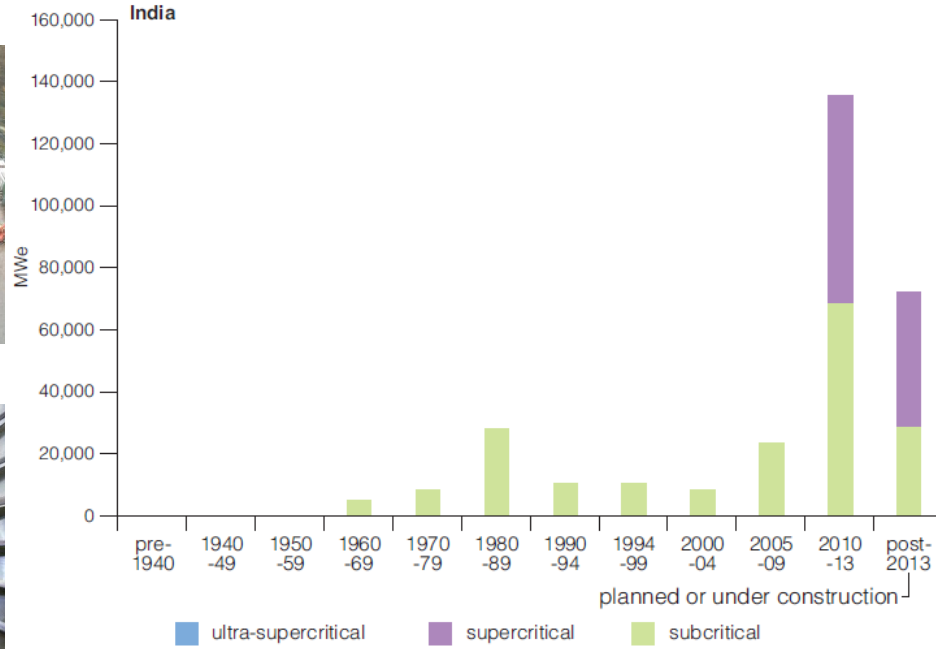
Monitoring & Diagnostics

Organization & Skills

VGB Standards & Guidelines

Summary

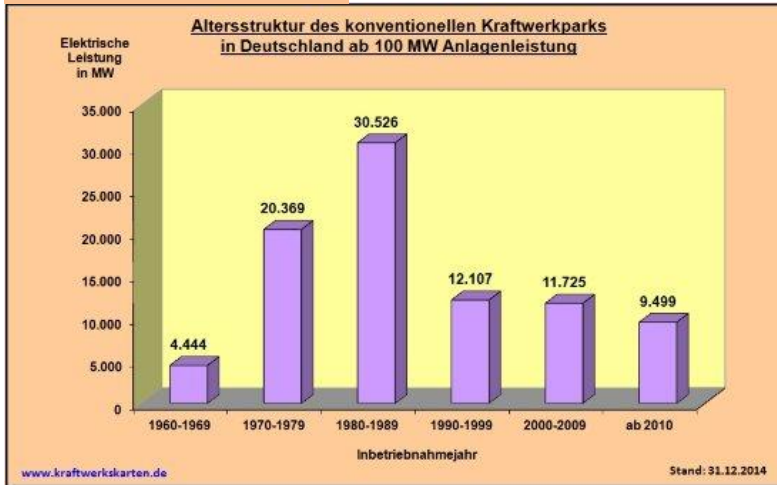
Aging plants are often the backbone of the energy supply



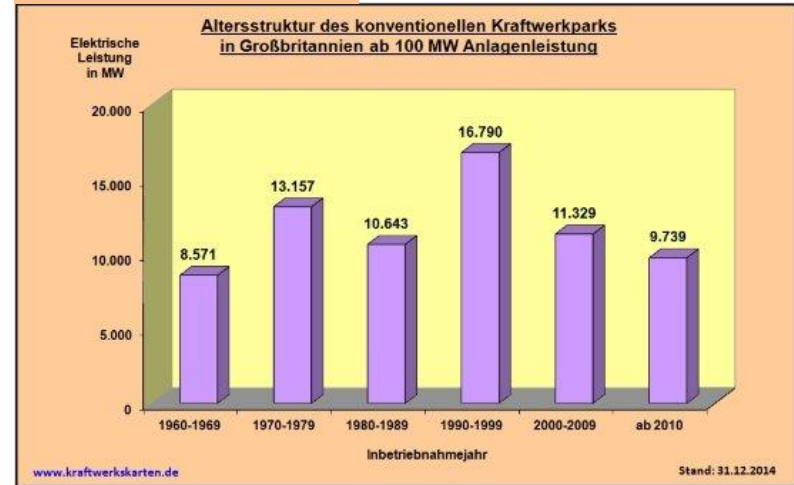
Source: Siemens, Alstom Power, IEA

Excellence in O&M combined with retrofit measures result in high efficiency and availability.

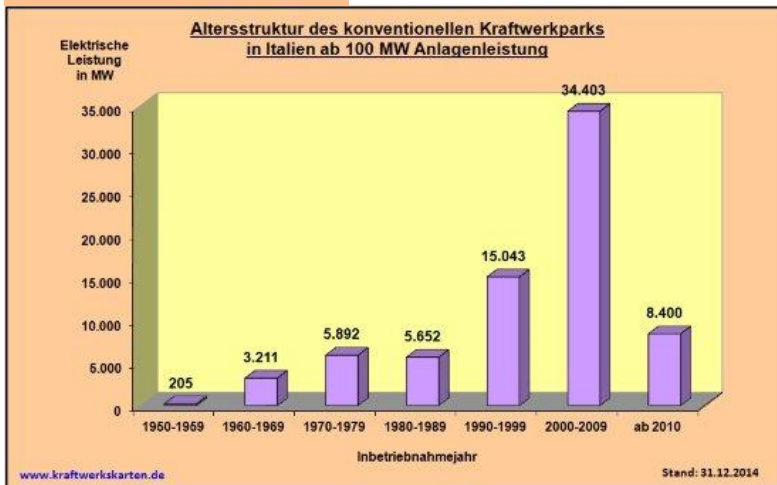
Germany



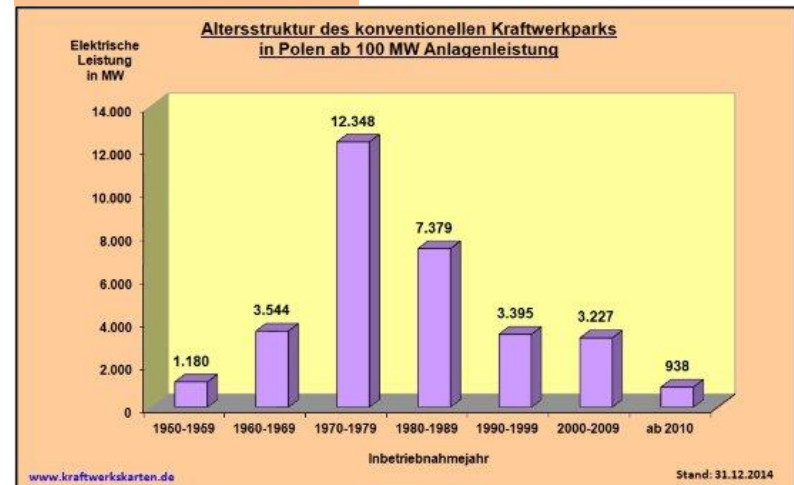
United Kingdom



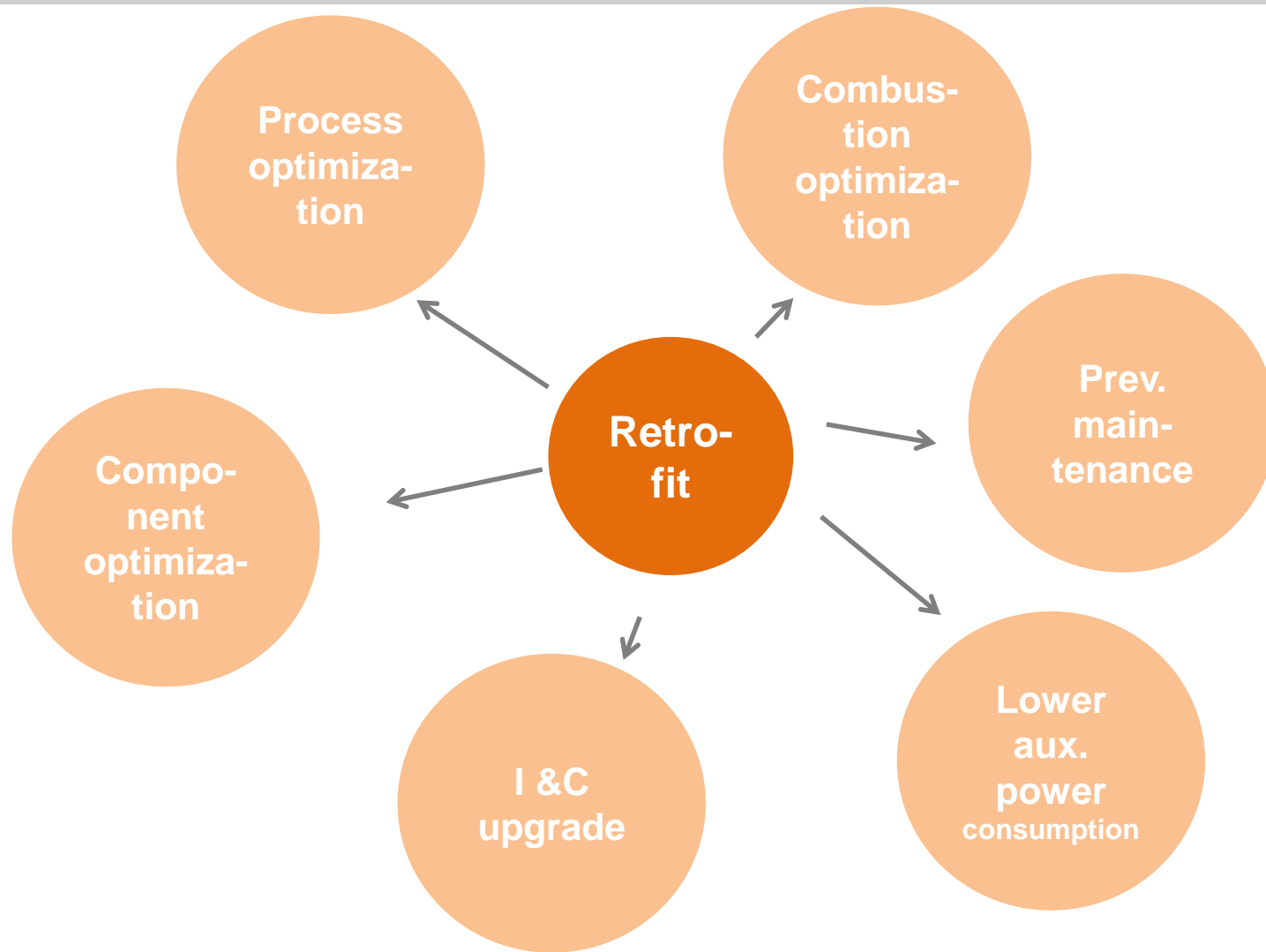
Italy



Poland

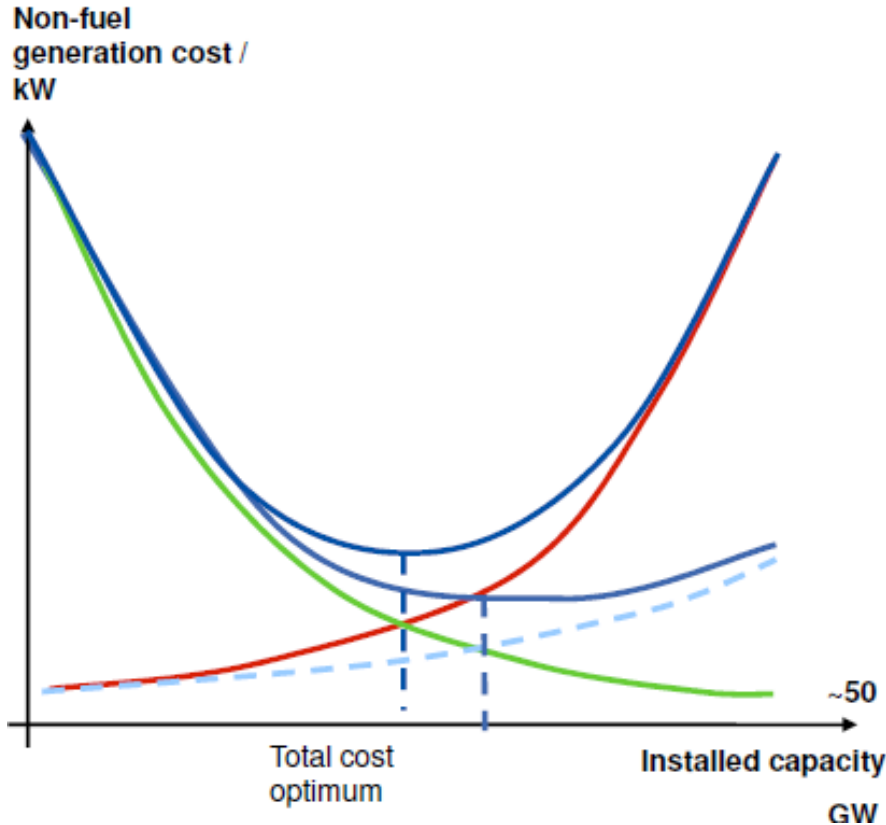


Source: Kraftwerkskarten.de



Retrofit measures can result in higher efficiencies, higher availability and longer lifetime. The objective of retrofit interventions depends on the market conditions.

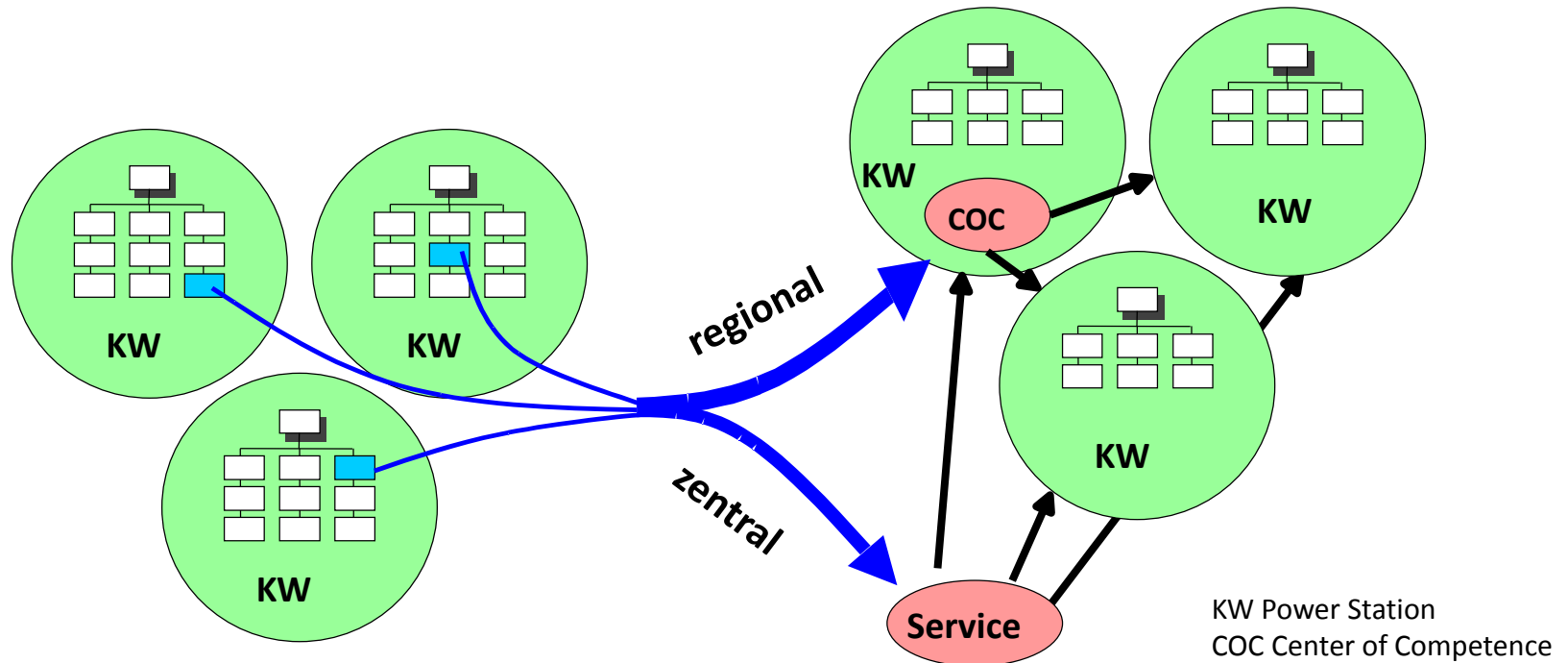
Total non-fuel generation cost driven via size



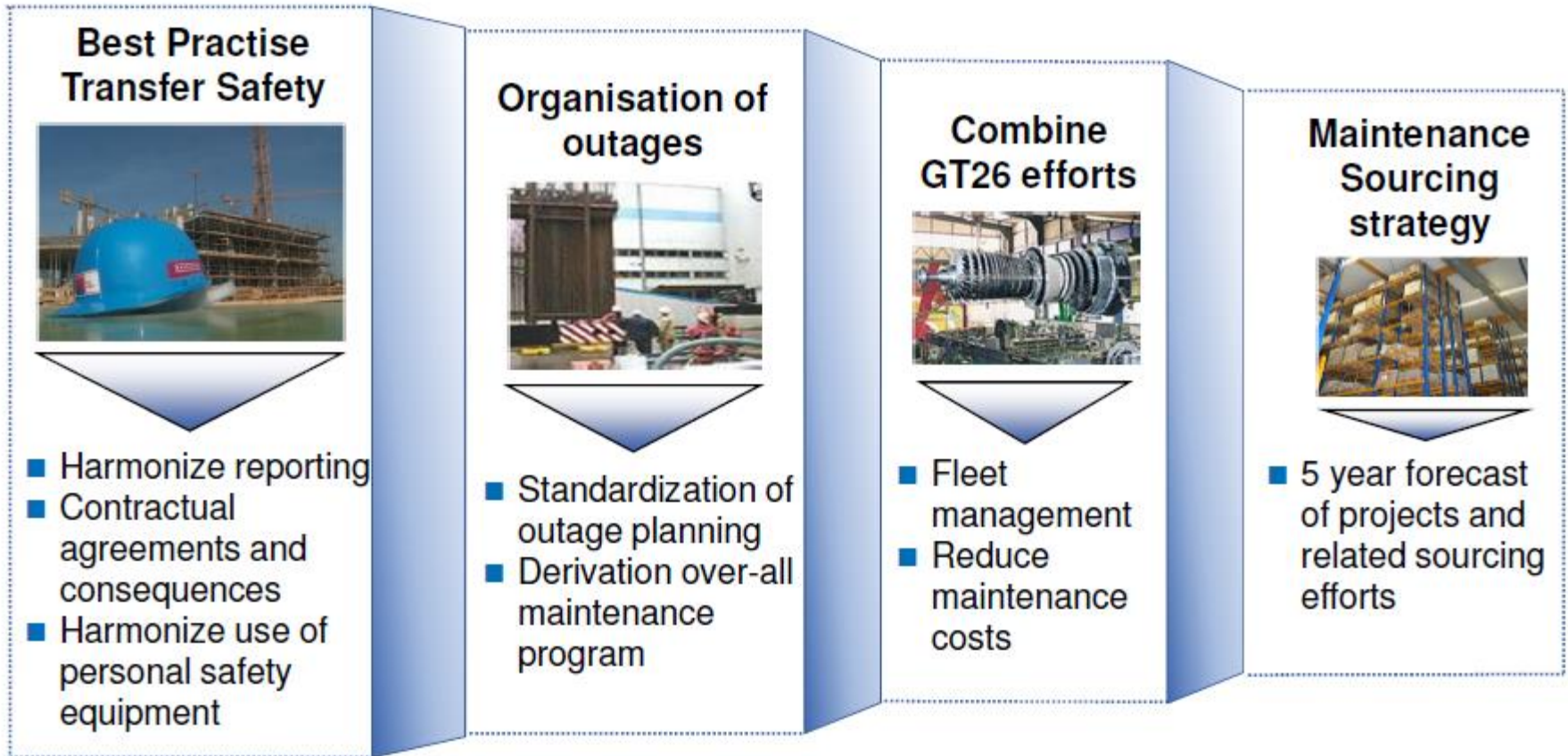
Economies of Scale	Complexity
<ul style="list-style-type: none"> ▪ Bundling / larger volumes ▪ Sourcing power ▪ Learning curve effects ▪ Pooling effects ▪ Best Practices ▪ ... 	<ul style="list-style-type: none"> ▪ Interfaces ▪ Language ▪ Standards / Laws ▪ Salary level ▪ Local stakeholders ▪ ...

- Raise synergies / reduce complexity
- Identify common ground
 - Foster networking
 - Increase standards where helpful
 - „one face to the supplier“ principle
 - Build a team
 - ...

Synergy management helps to improve the relation between economies of scale and complexity of costs.



- Responsible operation in the power station (or virtual plant network)
- Bundling of tasks and functions reduces operational costs by raising synergies and focussing know-how
- Process oriented organisation



Standardization, harmonized working and reporting procedures and exchange of experiences and lessons learned are benefits of the fleet management approach.

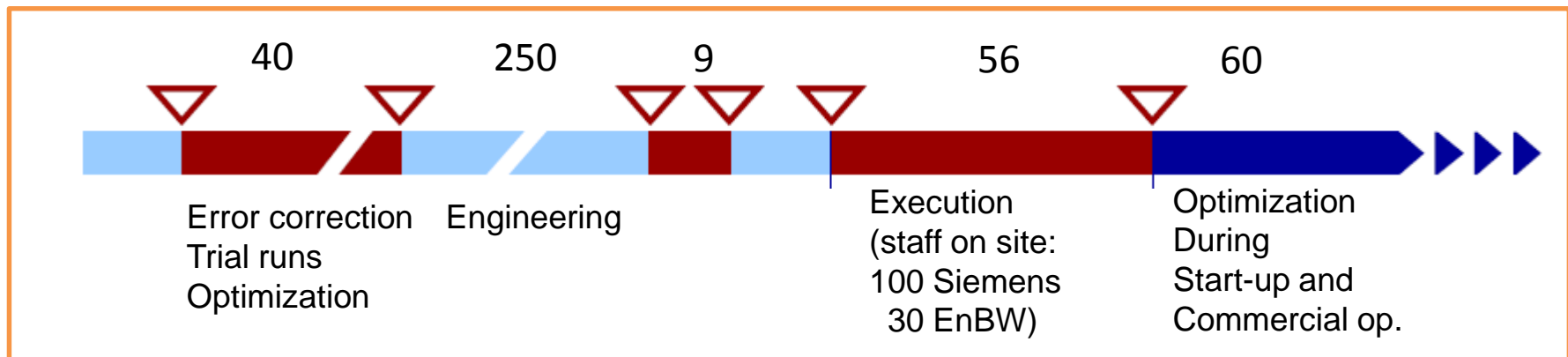
Power Plant Unit 7 (550 MW el., 220 MW th, cod 1985)



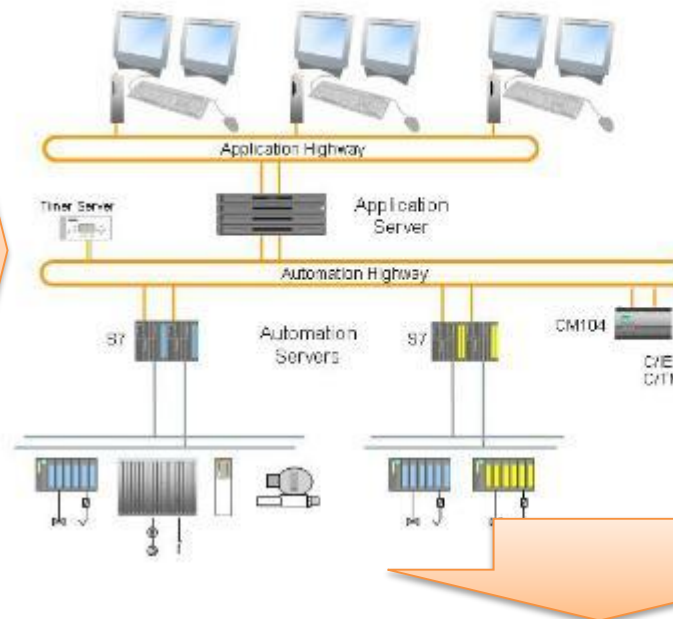
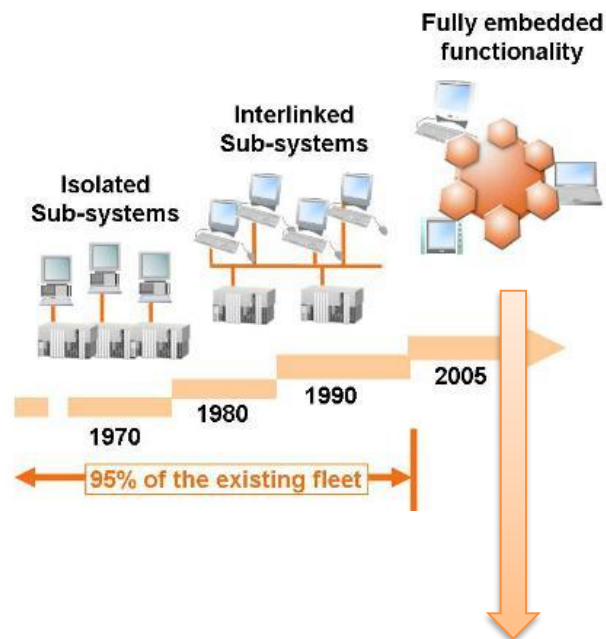
Project Goal:
Full modernization of I&C to
Siemens SPPA T3000

Project scope:

- New central operation room
- 26 thin clients
- 38 automation server
- 5 communication modules
- 36.000 I/O signals
- 250 control loops
- 1800 probes
- 100 km cable
- Misc. optimizations



Evolution of DCS Architecture



Unit 7:
13 clients
2 large screens

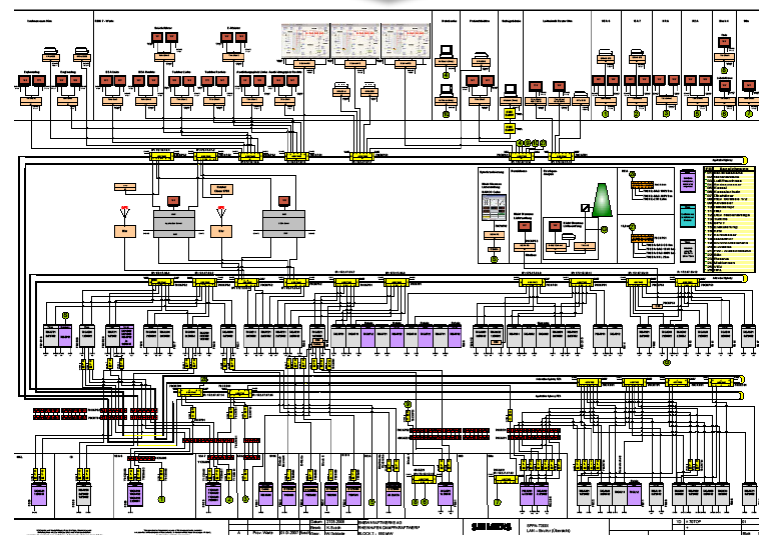
Thin Clients
2 AppS / Profinet

38 SIMATIC S7 IDE
Server Products

Profibus DP

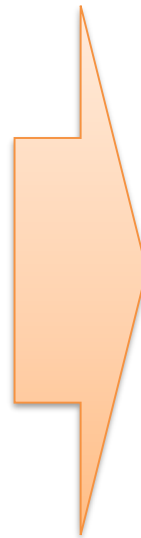
I/O Devices

Embedded Component Service / Java based
Containing all data and functions for each process object



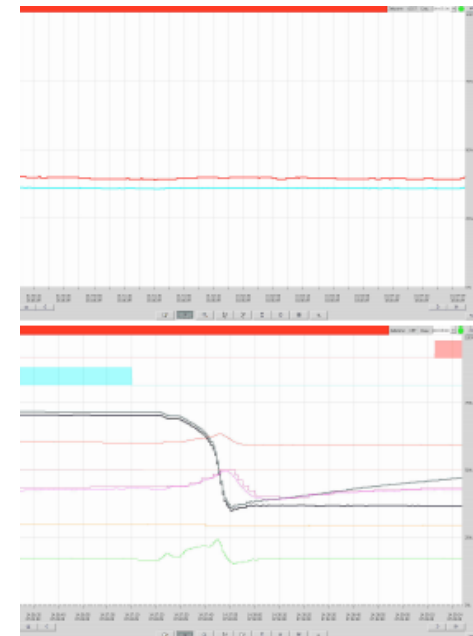
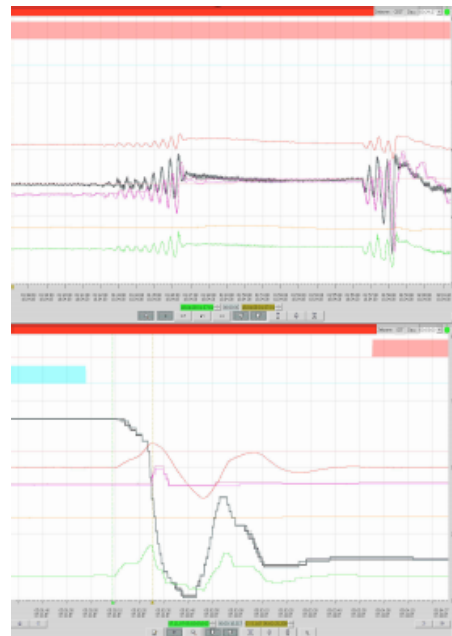
Source: EnBW, Siemens

- Reduction start-up costs
- Improving unit dynamics
- Reduction wear
- Ensuring delivery of grid services
(primary/secondary/control power)
- Reduction shut-down costs



- Mill control cold/hot start
- Fire and unit controller for start-up and shut-down
- Subordinated control loops / SIPOS
- BFWP turbine controller
- Electro-hydraulic converter steam turbine

Example 1: BFWP turbine Optimization of switch from cold reheat to E5



Before modernization
24 separate stations



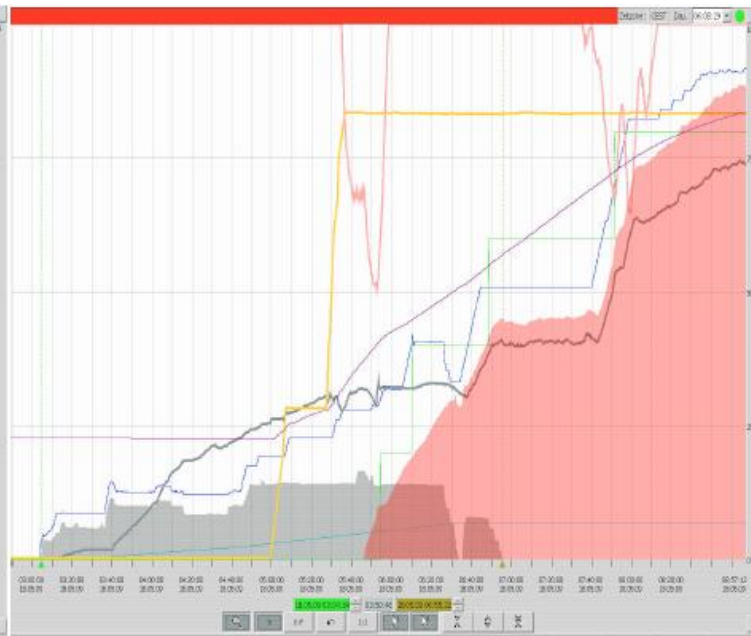
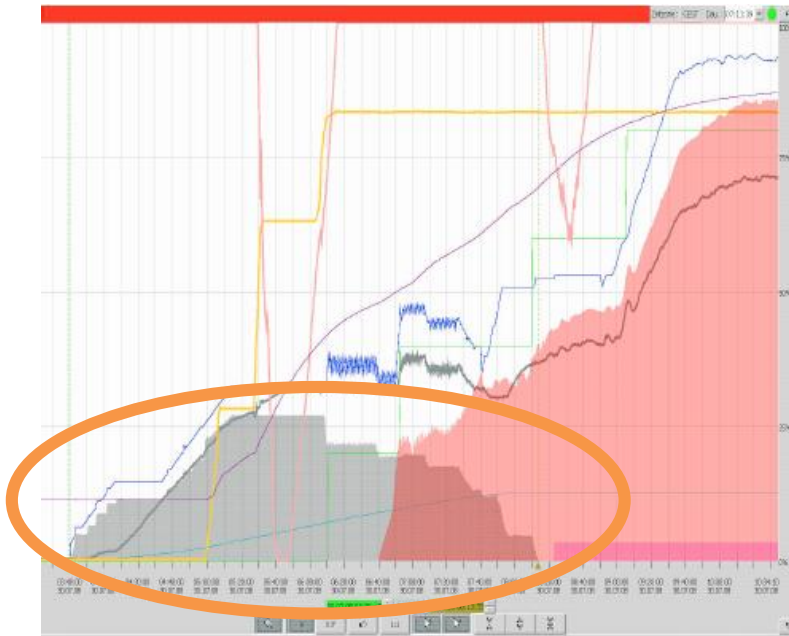
after modernization
2 application server



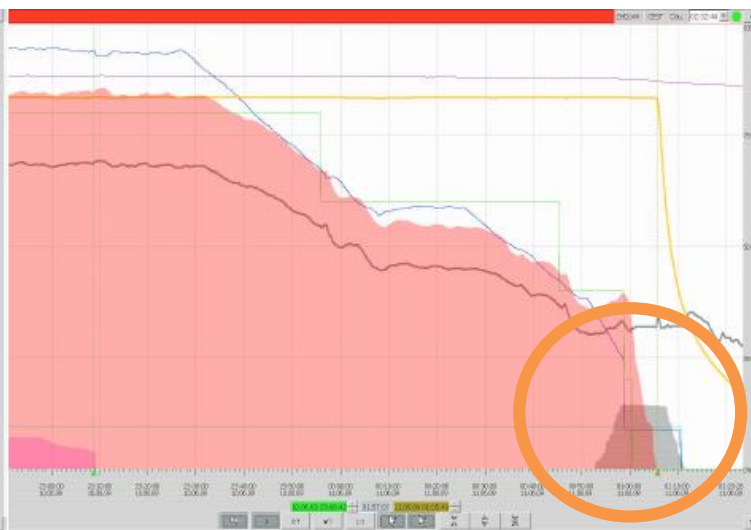
before

after

cold start
(off > 48 h)



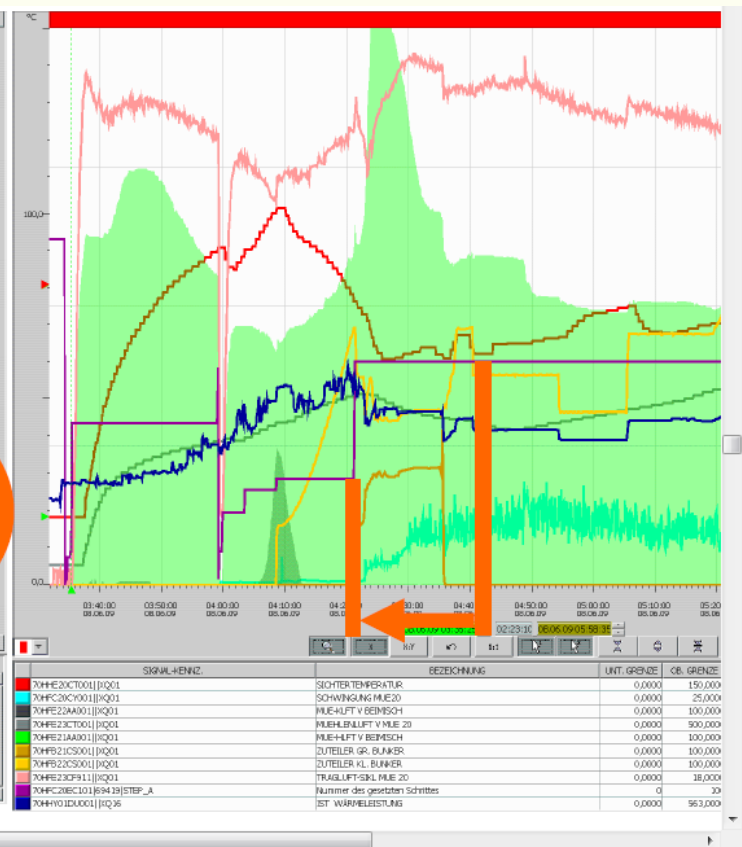
shutdown

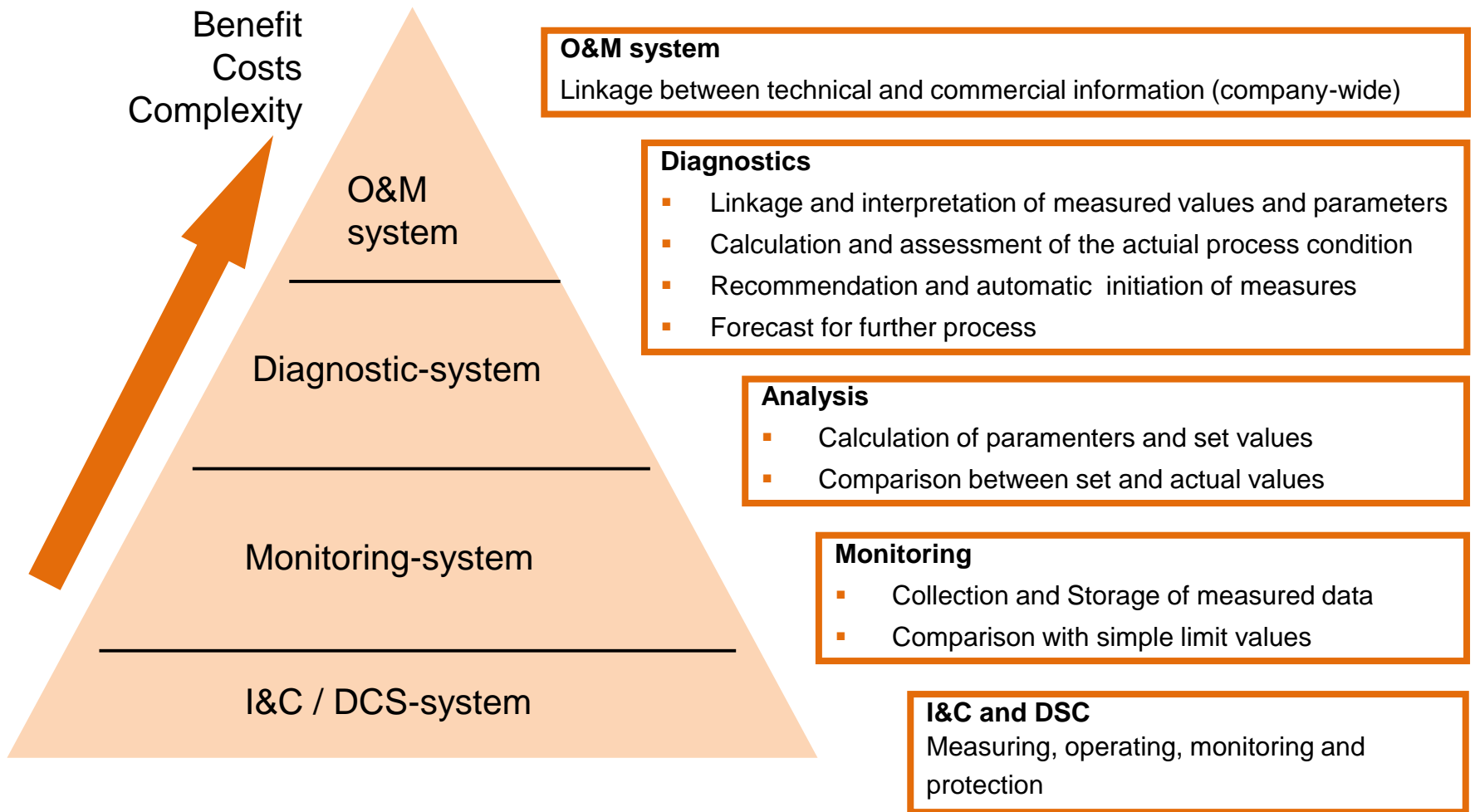


Before optimization



after optimization





An optimized mixture of monitoring and diagnostics provide useful information resulting in measures to increase availability, life-time and efficiency.

Necessary data at the right point of time for the right people

Knowledge
Management

Decision
Automation

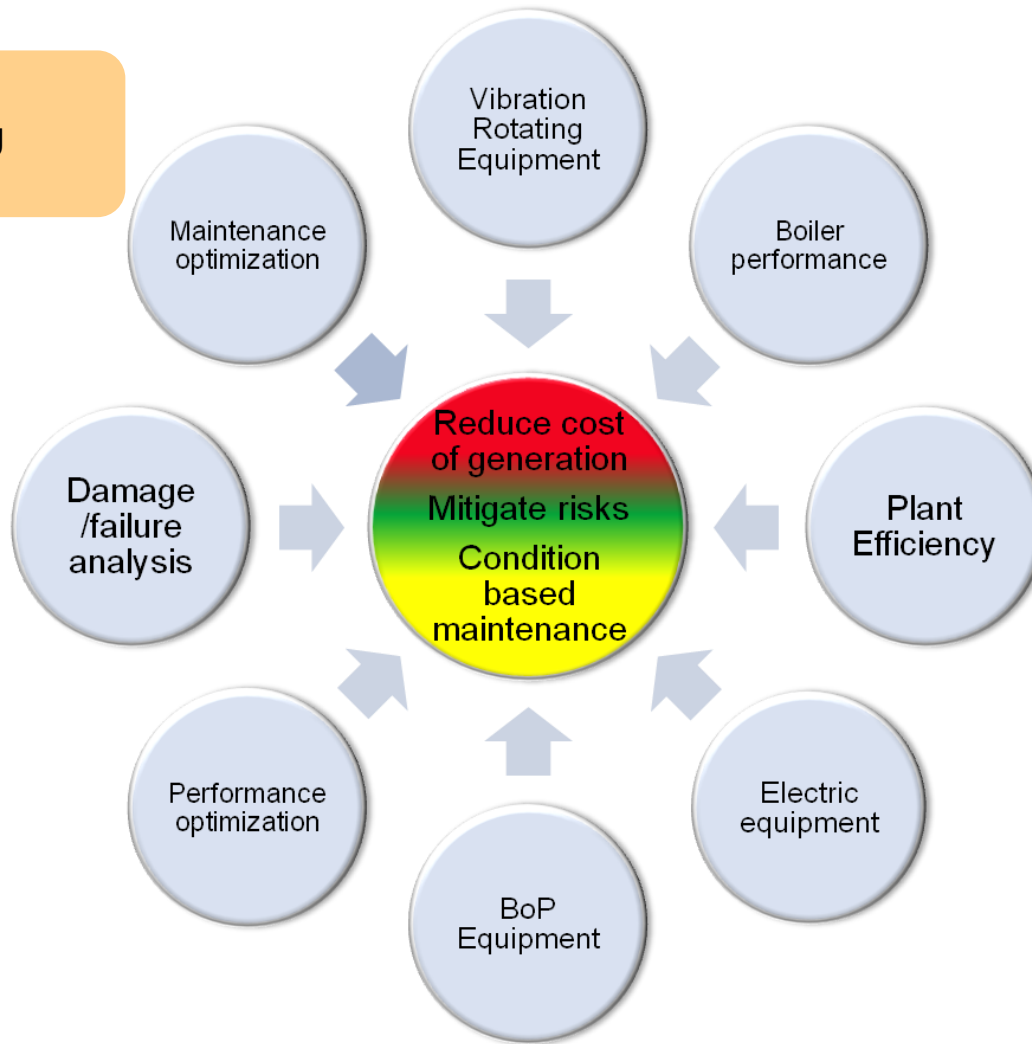
Decision
Support

- Control stabilization
- Firing optimization
- Advanced process control
- Start up optimization

- Damage analysis
- Early detection
- Pattern recognition
- Predictive Maintenance

Monitoring:
Engineering
Operation

Diagnostics:
Maintenance



Performance Opt:
Asset
Management

Beneficiaries